

Project STUDENTSKI DOM BRUNO BUŠIĆ

Network	Earthing arrangement:	TN-S
	Voltage:	400 V
	Max. permissible CSA:	150.0 mm ²
	CSA N / CSA Ph:	1/2
	CSA tolerance:	5.0 %
	Target power factor:	0.96
	System frequency:	50 Hz

Circuit :

Upstream :
Downstream :
Voltage :

Circuit1 (T1-C1-Q1) - Calculated

NN-TS
400

Source :

Upstream
Upstream short-circuit power:
Upstream impedances:

T1

250 MVA
Resistance Rt: 0.0702 mOhm
Inductance Xt: 0.7021 mOhm

Transformer :

Type:
Number of transformers:
Total power:
Connection:
Source impedances:

immersed-type

1

1000 kVA

Delta-Star

Resistance Rt:

Inductance Xt:

1374.64 A

Ib:
IMD:

Earthing arrangement: TN-S
Unit power: 1000 kVA
Short-circuit voltage: 6.00 %
3.2810 mOhm
10.0626 mOhm

Cable :

Length:
Installation method:

C1

5.0 m

F-touching, in a ribbon cable

Single-core cables on perforated horizontal shelves

Cable type:

Insulation:

Arrangement of conductors:

Ambient temperature:

Single-core

PVC

Trefoil

40 °C

Number of layers: 1
Nb additional touching circuits: 0

THDI level: 0 %

Permitted current by the cable (Iz):

Iz under normal conditions of use (A):

Iz x correction factors (real conditions of use):

2267.4 A

1383.1 A

Sizing constraint: overloads

Correction :	Temperature	: 0.87	(52-D1)
	x Soil thermal resistivity	: 1.00	(A.52-16)
	x Neutral loaded	: 1.00	(D.52-1)
	x touching conductors	: 0.70	(52-E1)
	x User	: 1.00	
	/ Protection)	: 1.00	(§433.1)
		0.61	

CSA (mm ²)	theoretical	used	reference	metal
Per phase	10 x 137.3	10 x 150.0		Aluminium
Neutral	5 x 150.0	5 x 150.0		Aluminium
PE	1 x 150.0	1 x 150.0		Copper

Voltage drop	upstream	circuit	downstream
ΔU (%)	0.00	0.0721	0.07

Calculation results:

	Isc upstr.	Ik3max	Ik2max	Ik1max	Ik2min	Ik1min	I fault
(kA)		22.4488	19.4412	22.1809	17.5804	20.0356	19.2462
R (mΩ)		3.4493	6.8986	3.6453	6.9378	3.7042	4.2093
X (mΩ)		10.8047	21.6093	10.8847	21.6093	10.8847	11.2047
Z (mΩ)		11.3419	22.6838	11.4789	22.6957	11.4977	11.9693

Calculation results in accordance with guide UTE C15-500 (CENELEC report R064-003).

UTE approval 15L-602.

All assumptions and device choices are the user's responsibility.

Circuit breaker:

Q1

VOLT-ING d.o.o.

Name:	NT16H1-42.0 kA	Frame rating (In):	1600 A
Trip unit rating:	1600.00 A	Trip unit:	Micrologic 5.0 A
Number of poles:	4P3d+Nr		
Discrimination limit:			
BC reinforced by cascading:			
Earth leakage protection:	No		
	Earth leakage protection device :	-	
	Sensitivity :	-	
	Delay :	-	
Settings:			
	Overload:	$I_r = 0.90 I_n = 1440.00 \text{ A}$	
	Magnetic:	$I_m(I_{sd}) = 10.0 \times I_r = 14400.00 \text{ A}$	
		$t_m = 50 \text{ ms}$	

Circuit :

Upstream :
Downstream :
Voltage :

NN-TS (NN-TS) - Calculated

Circuit1
Circuit2
400

Busbars:

Designation:
Type :
Ambient temperature:
Short-circuit temperature:
Ks :
Voltage drop:

NN-TS

Linergy 1600
35 °C
85 °C
1.00
0.0642 %

Dimensions:

Metal:
I available:
Isc max:
Peak Isc (kA) :

1.0 m-1// 0.0 mmx0 mm
Copper
1600 A
22.45 kA
47.14 kA

Circuit :

Upstream :
Downstream :
Voltage :

Circui2 (Q15-C15) - Calculated

NN-TS
(GRP)
400

Fuse:**Q15**

FCU designation: - FCU rating: -
FCU type: -
Number of poles: 4P3F
Fuse model: gG
Fuse rating: 500.00 A Rating of the neutral fuse 500.00 A
Fuse type (standard): - Fuse size: gG
Discrimination: T
Earth-leakage protection: No
Earth-leakage protection designation: -
Sensitivity : -
Time-delay setting: -

Cable :**C15**

Length: 100.0 m
Installation method: D-mechanical protection; circuits 0.5m apart
Multi-core cables directly buried
Cable type: Multi-core Number of layers: 1
Insulation: PVC Nb additional touching circuits: 0
Arrangement of conductors: Trefoil
Ambient temperature: 40 °C THDI level: 0 %

Permitted current by the cable (Iz):

Iz under normal conditions of use (A): 889.0 A
Iz x correction factors (real conditions of use): 497.8 A

Sizing constraint: overloads

Correction :
Temperature : 0.77 (52-D2)
x Soil thermal resistivity : 1.00 (A.52-16)
x Neutral loaded : 1.00 (D.52-1)
x touching conductors : 0.80 (52-E2)
x User : 1.00
/ Protection) : 1.10 (§433.1)

0.56

CSA (mm²)	theoretical	used	reference	metal
Per phase	5 x 137.7	5 x 150.0		Aluminium
Neutral	5 x 137.7	5 x 95.0		Aluminium
PE	5 x 75.0	5 x 95.0		Aluminium

Voltage drop	upstream	circuit	downstream
ΔU (%)	0.14	0.9809	1.12

Calculation results:

	Isc upstr.	Ik3max	Ik2max	Ik1max	Ik2min	Ik1min	I fault
(kA)	22.4488	17.4729	15.1319	12.6300	12.9576	10.0919	10.1959
R (mΩ)	3.4758	7.3972	14.7944	13.8114	17.8244	17.7237	17.4885
X (mΩ)	10.9547	12.5547	25.1093	14.6847	25.1093	14.3847	14.3047
Z (mΩ)	11.4929	14.5719	29.1436	20.1592	30.7926	22.8265	22.5936

Calculation results in accordance with guide UTE C15-500 (CENELEC report R064-003).
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Load

I: 455.80 A
P: 299.99 kW
Power factor: 0.95
Polarity of circuit: 3P+N
Earthing arrangement: TN-S
Phase distribution: -
Ku: 1.0
Number of identical circuits: 1

Circuit :

Upstream :
Downstream :
Voltage :

(GRP) (GRP) - Calculated

Circui2
Circuit4
400

Busbars:

Designation:
Type :
Ambient temperature:
Short-circuit temperature:
Ks :
Voltage drop:

GRP

Linergy 630
35 °C
85 °C
1.00
0.0000 %

Dimensions:

0.0 m-1// 0.0 mmx0 mm

Metal:

I available:

630 A

Isc max:

17.47 kA

Peak Isc (kA) :

34.95 kA

Circuit :

Upstream :
Downstream :
Voltage :

Circuit4 (Q5-C5) - Calculated

(GRP)
RP-4K/2
400

Fuse:**Q5**

FCU designation: - FCU rating: -
FCU type: -
Number of poles: 3P3F
Fuse model: gG
Fuse rating: 100.00 A Rating of the neutral fuse 100.00 A
Fuse type (standard): - Fuse size: gG
Discrimination: T
Earth-leakage protection: No
Earth-leakage protection designation: -
Sensitivity : -
Time-delay setting: -

Cable :**C5**

Length: 50.0 m
Installation method: E-circuits spaced out
Multi-core cables on perforated horizontal shelves
Cable type: Multi-core Number of layers: 1
Insulation: PVC Nb additional touching circuits: 0
Arrangement of conductors: Trefoil
Ambient temperature: 40 °C THDI level: 0 %

Permitted current by the cable (Iz):

Iz under normal conditions of use (A): 157.7 A
Iz x correction factors (real conditions of use): 124.6 A

Sizing constraint: user-defined

Correction :
Temperature : 0.87 (52-D1)
x Soil thermal resistivity : 1.00 (A.52-16)
x Neutral loaded : 1.00 (D.52-1)
x touching conductors : 1.00 (52-E4)
x User : 1.00
/ Protection) : 1.10 (§433.1)

0.79

CSA (mm²)	theoretical	used	reference	metal
Per phase	1 x 32.7	1 x 50.0		Copper
Neutral	1 x 32.7	1 x 50.0		Copper
PE	1 x 16.0	1 x 25.0		Copper

Voltage drop	upstream	circuit	downstream
ΔU (%)	1.12	0.8381	1.96

Calculation results:

	Isc upstr.	Ik3max	Ik2max	Ik1max	Ik2min	Ik1min	I fault
(kA)	17.4729	8.2815	7.1720	4.5741	5.3070	3.2615	2.4260
R (mΩ)	7.3972	25.9072	51.8144	50.8314	67.5003	66.9910	92.2995
X (mΩ)	12.5547	16.5547	33.1093	22.6847	33.1093	22.3847	22.3047
Z (mΩ)	14.5719	30.7448	61.4895	55.6635	75.1832	70.6319	94.9563

Calculation results in accordance with guide UTE C15-500 (CENELEC report R064-003).

UTE approval 15L-602.

All assumptions and device choices are the user's responsibility.

Load

I: 86.60 A
P: 57.00 kW
Power factor: 0.95
Polarity of circuit: 3P+N
Earthing arrangement: TN-S
Phase distribution: -
Ku: 1.0
Number of identical circuits: 1

Circuit :

Upstream :
Downstream :
Voltage :

RP-4K/2 (RP-4K/2) - Calculated

Circuit4
Rasvjeta
400

Busbars:

Designation:
Type :
Ambient temperature:
Short-circuit temperature:
Ks :
Voltage drop:

RP-4K/2
Linergy 630

35 °C
85 °C
1.00
0.0062 %

Dimensions:

5.0 m-1// 0.0 mmx0 mm

Metal:

I available:

630 A

Isc max:

8.28 kA

Peak Isc (kA) :

14.08 kA

Circuit : Rasvjeta (Q19-C19-(1)) - Calculated

Upstream : RP-4K/2
 Downstream :
 Voltage : 400

Fuse: Q19

FCU designation: - FCU rating: -
 FCU type: -
 Number of poles: 2P1F
 Fuse model: gG
 Fuse rating: 10 A Rating of the neutral fuse 2.00 A
 Fuse type (standard): - Fuse size: gG
 Discrimination: T
 Earth-leakage protection: No
 Earth-leakage protection designation: -
 Sensitivity : -
 Time-delay setting: -

Cable : C19

Length: 15.0 m
 Installation method: B2-buried in walls
 Multi-core cables in profiled ducts
 Cable type: Multi-core Number of layers: 1
 Insulation: PVC Nb additional touching circuits: 0
 Arrangement of conductors:
 Ambient temperature: 40 °C THDI level: -

Permitted current by the cable (Iz):

Iz under normal conditions of use (A): 16.7 A
 Iz x correction factors (real conditions of use): 11.0 A

Sizing constraint: overloads

Correction :
 Temperature : 0.87 (52-D1)
 x Soil thermal resistivity : 1.00 (A.52-16)
 x Neutral loaded : 1.00 (D.52-1)
 x touching conductors : 1.00 (52-E1)
 x User : 1.00
 / Protection) : 1.31 (§433.1)
 0.66

CSA (mm²)	theoretical	used	reference	metal
Per phase	1 x 1.2	1 x 1.5		Copper
Neutral	1 x 1.2	1 x 1.5		Copper
PE	1 x 1.5	1 x 1.5		Copper

Voltage drop	upstream	circuit	downstream
ΔU (%)	1.96	0.2086	2.17

Calculation results:

	Isc upstr.	Ik3max	Ik2max	Ik1max	Ik2min	Ik1min	I fault
(kA)	8.2815			0.6034		0.4028	0.4368
R (mΩ)	25.9869			421.1908		571.3947	526.7354
X (mΩ)	16.7047			25.6847		25.0847	25.0047
Z (mΩ)	30.8928			421.9732		571.9451	527.3286

Calculation results in accordance with guide UTE C15-500 (CENELEC report R064-003).

UTE approval 15L-602.

All assumptions and device choices are the user's responsibility.

Load
 I: 1.14 A
 P: 0.25 kW
 Power factor 0.95
 Start-up current (A) 1.14 A
 Number of identical circuits: 1
 Polarity of circuit: 1P
 Earthing arrangement: TN-S
 Phase distribution:
 Ku: 1.0

Circuit : Utìenica (C7-Q7-(10)) - Calculated

Upstream : RP-4K/2
 Downstream :
 Voltage : 400

Fuse: C7

FCU designation: - FCU rating: -
 FCU type: -
 Number of poles: 2P1F
 Fuse model: gG
 Fuse rating: 16.00 A Rating of the neutral fuse 16.00 A
 Fuse type (standard): - Fuse size: gG
 Discrimination: T
 Earth-leakage protection: No
 Earth-leakage protection designation: -
 Sensitivity : -
 Time-delay setting: -

Cable : Q7

Length: 15.0 m
 Installation method: B2-buried in walls
 Multi-core cables in profiled ducts
 Cable type: Multi-core Number of layers: 1
 Insulation: PVC Nb additional touching circuits: 0
 Arrangement of conductors:
 Ambient temperature: 40 °C THDI level: -

Permitted current by the cable (Iz):

Iz under normal conditions of use (A): 22.7 A
 Iz x correction factors (real conditions of use): 17.9 A

Sizing constraint: overloads

Correction : Temperature : 0.87 (52-D1)
 x Soil thermal resistivity : 1.00 (A.52-16)
 x Neutral loaded : 1.00 (D.52-1)
 x touching conductors : 1.00 (52-E1)
 x User : 1.00
 / Protection) : 1.10 (§433.1)
 0.79

CSA (mm²)	theoretical	used	reference	metal
Per phase	1 x 1.9	1 x 2.5		Copper
Neutral	1 x 1.9	1 x 2.5		Copper
PE	1 x 2.5	1 x 2.5		Copper

Voltage drop	upstream	circuit	downstream
ΔU (%)	1.96	1.1027	3.06

Calculation results:

	Isc upstr.	Ik3max	Ik2max	Ik1max	Ik2min	Ik1min	I fault
(kA)	8.2815			0.9282		0.6262	0.6583
R (mΩ)	25.9869			273.1108		367.0443	349.0394
X (mΩ)	16.7047			25.6847		25.0847	25.0047
Z (mΩ)	30.8928			274.3159		367.9005	349.9339

Calculation results in accordance with guide UTE C15-500 (CENELEC report R064-003).

UTE approval 15L-602.

All assumptions and device choices are the user's responsibility.

Load I: 10.03 A Polarity of circuit: 1P
 P: 2.20 kW Earthing arrangement: TN-S
 Power factor 0.95 Phase distribution: Phase1/Neutral
 Ku: 1.0
 Number of identical circuits: 1

